



SPI BROCHURE LINE

Unified "Navy Hero" design system

UMBILICAL C-PLATE

Rig-floor umbilical protection · 1 page

POWERCOIL CTLF

500-ton coiled tubing lift frame · 2 pages

POWERCYCLONE HPDU

High-pressure debris removal · 2 pages

POWERWIRE

520 / 770-ton wireline lift frames · 2 pages

POWERXFLOW

Surface flow tree systems · 2 pages

LASER TALLY & 3-POINT ID

Digital tubular measurement · 2 pages

THREAD INSPECTION

Connection integrity services · 2 pages

RENTAL TOOLS

Premium rental equipment · 2 pages

TORQUE TURN SERVICES

AllTorque GEN II monitoring · 2 pages

FULL OPENING SAFETY VALVE

FOSV / TIW well control · 1 page

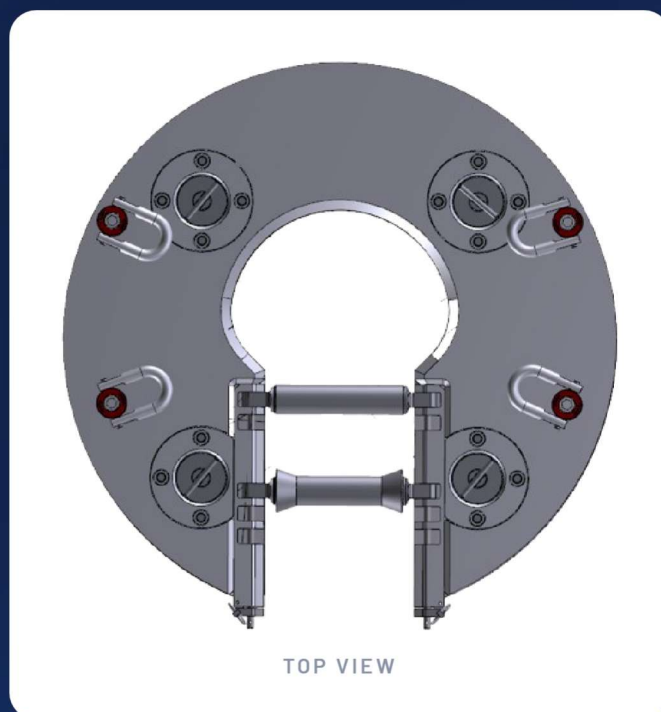
CAPRITE QUICKIE PROTECTOR™

Thread-less protector · 1 page · verify claims w/ SPI

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UMBILICAL C-PLATE

Protects subsea umbilicals at the surface as they pass through the rig-floor rotary area, with controlled alignment through well center.



36-1/2"

OVERALL DIAMETER

14-1/2"

INTERNAL DIAMETER

25-3/4"

LOCKING PIN DIA.

19"

MIN. THRU-BORE

KEY FEATURES

Adjustable roller system

Configurable rollers accommodate varying umbilical ODs with smooth, controlled travel.

Quick locking installation

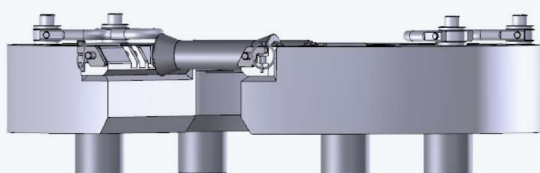
Locking pin design for efficient installation, positioning, and removal.

Surface umbilical protection

A dedicated protective interface through the rig-floor rotary area.

Accurate well-center placement

Swiveling lifting eyes assist controlled placement over well center.



ROTARY BUSHING COMPATIBILITY

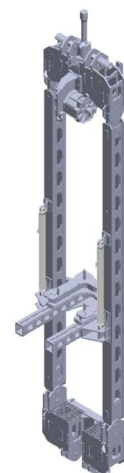
NOV MPCH Hinged Master Bushing

NOV MSPC Solid Master Bushing

NOV MBH 1250 with Drilling Bowl or LSB Landing String Bowl

POWERCOIL CTLF

A 500-ton coiled tubing lift frame engineered for safe, efficient lifting in deepwater environments — purpose-built for wireline and coiled tubing operations across drilling, completion, and intervention applications.



500-TON LIFT FRAME

500 Ton

CAPACITY

80" x 420"

WORK WINDOW

40,000 lb.

HOIST

52' 7.5"

TOTAL HEIGHT

API 8C / DNV

COMPLIANCE

KEY FEATURES

500-ton rating

Engineered and built to account for 1,000,000 lbs. of string weight.

Open lower section

22 in. lower opening supports handling of wireline and coiled tubing components.

Dual bail pin options

Upper pins accommodate 500T and 750T bails; lower pins accommodate 350T and 500T bails.

40,000 lb. centerline hoist

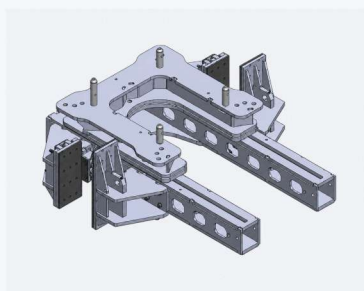
Hydraulic hoist provides smooth, precise well-center lifting; can be double-lined for increased capacity.

Articulating lift sub

Pivoting 6-5/8 in. – 18° taper bottleneck lift sub helps align rig-up over well center.

Compliance focus

Certified to API 8C and DNV 2.7-3 lifting requirements.



CTLF POWER TABLE

9 ft vertical stroke · 4 ft horizontal stroke

20° rotating adapter · Multi-configuration adapter

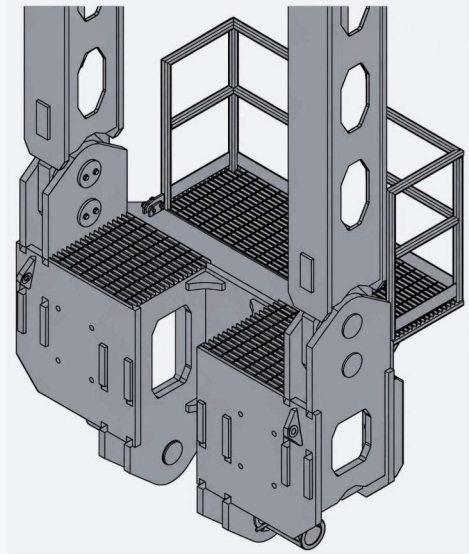
48,000 lbs. off-center load capacity

AVAILABLE CONFIGURATION

CAPACITY	500 Ton
TOTAL HEIGHT	52 ft 7.5 in.
TOTAL WIDTH	9 ft 6.5 in.
WORK WINDOW	80 in. x 420 in.
MGW	57,500 lbs. (without table)
ESTIMATED WEIGHT	55,000 lbs. (without table)
LIFT SUB	6-5/8 in. – 18° taper bottleneck
HYDRAULIC HOIST	40,000 lbs. centerline
WIRELINE HANGOFF PAD EYE	40,000 lbs.
HPU SPECS	480 VAC; 68.33 full load amps
BAIL PIN OPTIONS	Upper: 500T / 750T · Lower: 350T / 500T
COMPLIANCE	API 8C · DNV 2.7-3 lifting

OPERATION & RIG-UP FOCUS

- 1 Frame is rigged up using the specified lifting sequence and sling arrangement.
- 2 Articulating lift sub aligns the frame over well center and eliminates side loading of the top drive elevator.
- 3 Open-face bottom section and work window accommodate wireline, coiled tubing, and PCE components.
- 4 Wireless Crane Smart hoist load monitoring, contained bail pins, and certified lift design support safer rig-up.
- 5 Certified lift design and side-lifting capability support controlled rig-up in tight V-door configurations.



OPEN LOWER SECTION

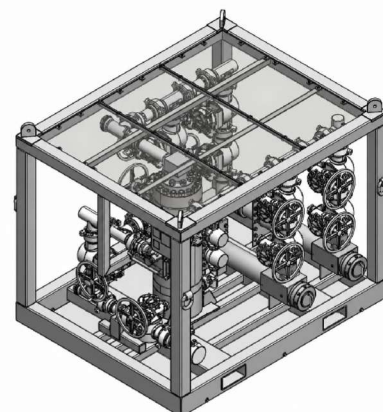
OPERATIONAL HIGHLIGHTS

- Purpose-built for wireline and coiled tubing operations
- Open lower section for seamless component handling
- Contained upper and lower bail pins
- Side lifting capability with wireline sheave hangoff point
- Load cell with display panel

POWERCYCLONE HPDU

Hydrocyclone primary separation combined with dual-barrel secondary screen filtration – removing bulk solids, reducing screen loading, and maintaining stable circulation for completion and workover operations.

PATENT PENDING NO. 19/056,939



HPDU UNIT

22 / 35 BPM

FLOW RATE

3" & 4" WECO

1502 CONNECTIONS

10K & 15K

PRESSURE (PSI)

150 / 200

FILTRATION (MICRON)

2500 PSI

MAX DIFFERENTIAL

KEY FEATURES

Hydrocyclone separation

Primary cyclonic separation removes bulk solids upstream of the secondary screen barrels.

Continuous circulation

Valve arrangement supports uninterrupted filtration and bypassing when required.

Limited differential pressure

Cyclonic separation reduces solids loading across the screen barrels during circulation.

Dual-barrel screens

Parallel screen barrels allow one side to remain in service while the other is isolated for cleaning.

Real-time digital monitoring

Pressure monitoring at key points supports differential pressure management.

Rig air & water only

No external electrical power required for continuous operation.



CYCLONIC SEPARATION, DOWN TO 10 MICRONS

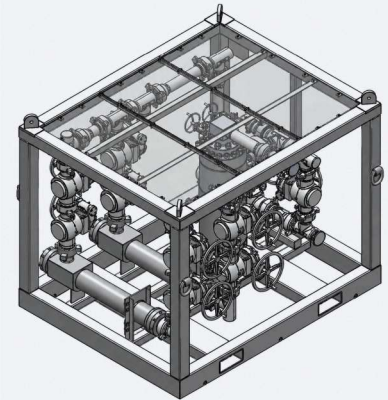
Under optimized conditions, the PowerCyclone removes debris down to 10 microns while parallel screen barrels with isolation capability keep circulation continuous – no shutdown required for cleaning.

MULTI-STAGE DEBRIS REMOVAL

- 1 Fluid enters the unit through the WECO inlet and is directed into the hydrocyclone.
- 2 Cyclonic force separates debris from the process stream.
- 3 Fluid continues through dual-barrel screens for secondary filtration.
- 4 Captured debris is collected independently for review or disposal.

AVAILABLE CONFIGURATIONS

SPECIFICATION	3" POWERCYCLONE	4" POWERCYCLONE
CONNECTION	3" 1502 WECO	4" 1502 WECO
FLOW RATE	22 BPM	35 BPM
PRESSURE RATING	10K & 15K PSI	10K & 15K PSI
DIMENSIONS	8'L x 9'W x 7.85'H	8'L x 10'W x 8.25'H
GROSS WEIGHT	15,000 lbs.	19,500 lbs.
CYCLONE CAPACITY	77.40 lbs.	77.40 lbs.
SCREEN CAPACITY	15 lbs. ea	18 lbs. ea
FILTER MICRON	150 / 200	150 / 200
UTILITIES	Rig Air / Rig Water	Rig Air / Rig Water
MAX DIFFERENTIAL	2500 PSI	2500 PSI



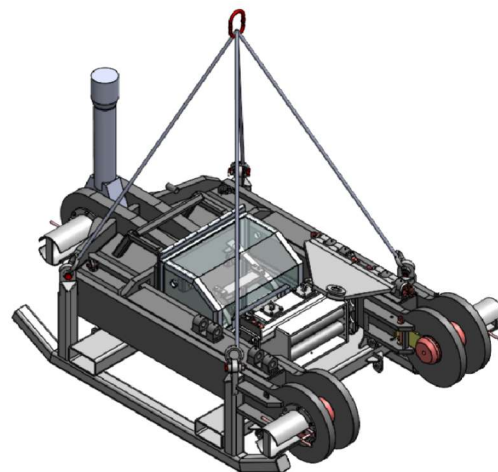
DUAL-BARREL SCREEN SECTION

OPERATIONAL HIGHLIGHTS

- Debris removal down to 10 microns (optimized conditions)
- Parallel screen barrels with isolation for continuous operation
- Real-time digital differential pressure monitoring
- Limited differential pressure across screen barrels during circulation
- DNV lifting specs on both configurations

POWERWIRE LIFT FRAME

520 / 770-ton wireline lift frame systems for ultra-deepwater work – supporting electric line and slickline operations with a compact rig-floor footprint and improved safety, transportability, and efficiency.



LIFT MODE

520 / 770 Ton

RATED SYSTEMS

10K / 15K lb.

HOIST OPTIONS

40,000 lb.

E-FRAME CAPACITY

6-5/8" - 5-1/2"

LIFT SUB OPTIONS

API 8C / DNV

COMPLIANCE

KEY FEATURES

520 / 770-ton rated systems

Combined product family covering both 520-ton and 770-ton lift frame options.

E-line & slickline compatible

E-frame swing arms support both slickline and electric line operations.

Rig-floor control

Compact control stand provides improved control of lift speed from the rig floor.

Hydraulic hoist options

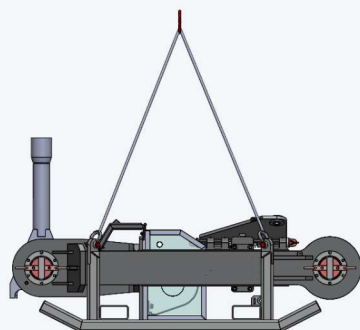
Available with 10,000 lb. and 15,000 lb. hydraulic hoist configurations.

Safety-focused design

Dropped-objects tested with attached safety pins and protected smaller components.

Transport mode

Easily converts from lift mode to transport mode for movement and staging.



LIFT MODE ⇌ TRANSPORT MODE

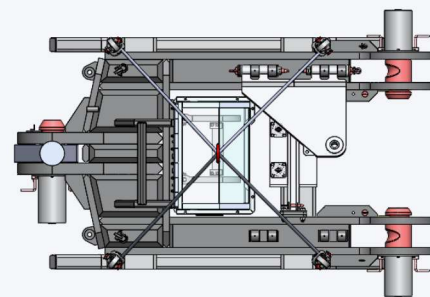
The frame converts quickly between lift and transport configurations, simplifying movement, staging, and rig-up while minimizing interference with ongoing operations.

AVAILABLE CONFIGURATIONS

RATED SYSTEM	520 ton / 770 ton
DIMENSIONS	12.30' L x 8.40' W x 3.11' H
GROSS WEIGHT	21,000 lbs.
BAIL-TO-BAIL CENTER WINDOW	4.58' W
LIFT SUB OPTIONS	6-5/8" / 5-7/8" / 5-1/2"
HYDRAULIC HOIST	10,000 lbs. / 15,000 lbs.
COMPATIBILITY	Electric line and slickline
TRANSPORT	Converts from lift mode to transport mode
APPROVALS / TESTING	DNV and ABS approved; dropped-objects tested
COMPLIANCE	Class 1 Division 1 • D.V.2 compliant

OPERATION & SAFETY FOCUS

- 1 Lift frame connects with an interchangeable pivoting / articulating lift sub.
- 2 Rotating E-frame swing arms support slickline and E-line operations.
- 3 Hydraulic hoist provides controlled lifting with anti-two-block protection.
- 4 Basket, safety pins, and dropped-objects testing support safer rig-floor operations.



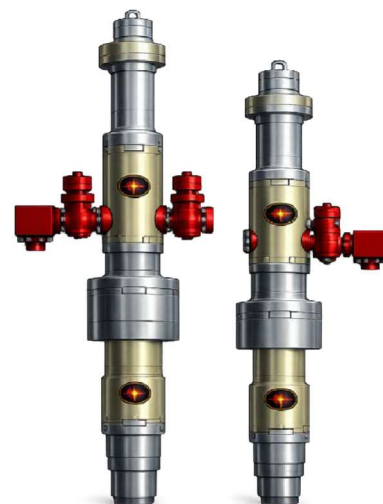
TOP VIEW

OPERATIONAL HIGHLIGHTS

- Ready for ultra-deepwater work
- E-frame swing arms for slickline and E-line
- Dual brake system with anti-two-block protection
- Designed and engineered to API 8C, DNV E-101 & DNV 2.7-3
- Engineered for minimal interference with ongoing operations

POWERXFLOW FLOW TREE

500 / 750-ton surface flow tree systems for deepwater completions, workovers, and P&A campaigns — designed for non-flowback operations with a compact, rig-friendly layout and reliable high-pressure flow control.



DUAL & SINGLE WING

500 / 750 Ton
RATED SYSTEMS

10K / 15K
PRESSURE (PSI)

Up to 6.500"
ID OPTIONS

Hydraulic
BALL VALVES

API 6A
COMPLIANCE

KEY FEATURES

500 / 750-ton rated systems

Product family covering 500-ton and 750-ton surface flow tree configurations.

High-capacity bore

Up to 6.5 in. ID design for high-flow operational requirements.

Bearing swivel

Swivel design supports quick, aligned rig-up and safer handling at well center.

10K / 15K working pressure

Available pressure ratings for deepwater completion and intervention applications.

Hydraulic flow control

Hydraulic inline ball valves with integrated hydraulic control panel options.

Rig-friendly installation

Lightweight, compact design with adapters and crossovers available.

OPERATION & SAFETY FOCUS

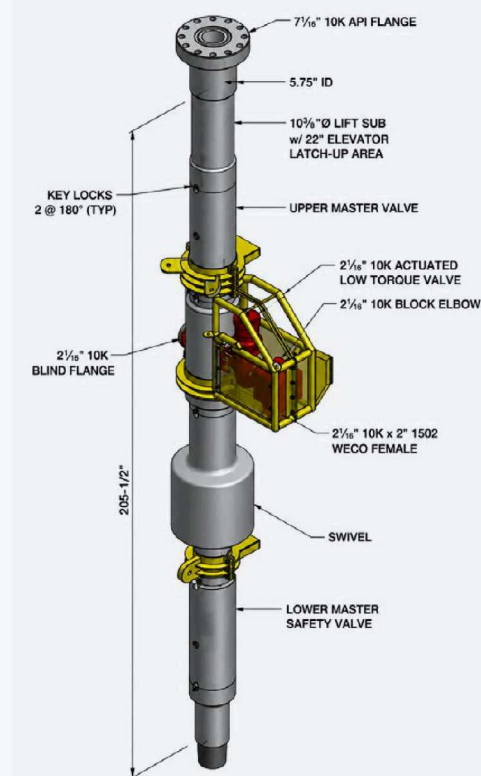
- Connects at well center with lift-sub / flange options
- Hydraulic inline valves for controlled isolation and flow management
- Bearing swivel assists quick, aligned rig-up and handling efficiency
- Adapters, crossovers, and wing-valve options for job-specific configurations

AVAILABLE CONFIGURATIONS

RATED SYSTEM	500-ton / 750-ton
WORKING PRESSURE	10,000 psi / 15,000 psi
INTERNAL DIAMETER	6.500" / 5.750" / 5.625" ID
TOP / LIFT CONNECTION	10-3/4 in. lift-sub w/ 7-1/16" or 5-1/8" & 15K or 10K flange
VALVES	Hydraulic actuated master ball valves w/ plug valve wings
SIDE OUTLETS	2 in. or 3 in. WECO 1502 flow and kill side outlets
BOTTOM CONNECTION	GTM-69 / MaXit™ 807 / TT-M710
TENSILE LOAD	1,000,000 lbs / 1,500,000 lbs at full operating pressure
WEIGHT	19,125 lbs total weight
DESIGN / COMPLIANCE	API 6A 19th Edition · PSL 3G

OPERATIONAL HIGHLIGHTS

- Designed for non-flowback operations
- Ready for deepwater subsea completions, workovers, and P&A
- Swivel for quick and easy rig-up
- Dropped-objects certified and load-tested design



STACK-UP EXAMPLE: 10K SINGLE WING,
5.75" ID

LASER TALLY

ACCURATE MEASUREMENTS. PRECISION DATA. SUPERIOR RESULTS.

Precise digital measurements of tubing, casing, and drill pipe to support accurate tubular preparation — reducing manual measurement errors while providing reliable length data, fast reporting, and complete traceability.



DIGITAL MEASUREMENT

±0.003 ft

MEASUREMENT ACCURACY

2x

EVERY JOINT MEASURED

Bluetooth

DATA TRANSFER

Real-Time

TALLY DATA

WHY LASER TALLY

Verified accuracy

Equipment verification before every job and throughout the operation ensures consistent accuracy.

Improved operational efficiency

Eliminates manual measurement while reducing preparation time and human error.

Timely digital reporting

Measurement data is processed, verified, and delivered promptly to engineering and field teams.

Experienced field personnel

Certified technicians perform every measurement using standardized procedures.

Multi-level verification

Data is independently reviewed through multiple verification steps before final reporting.

Operational confidence

Reliable data improves planning, reduces uncertainty, and supports efficient execution.

OPERATIONAL HIGHLIGHTS

- Bluetooth-enabled data transfer reduces manual entry errors
- Reduces exposure to hazards of manual measurement
- Every joint measured twice for maximum accuracy
- Real-time data supports load-out planning and running tallies

TUBULAR MANAGEMENT WORKFLOW

01 • PLANNING

Review well schematics
Develop mock tallies
Plan run sequences

02 • EXECUTION

Coordinate logistics
Organize pipe layouts
Confirm accessory placement

03 • VERIFICATION

Verify handling equipment
compatibility
Validate tally against run order
Deliver after-action reports

3-POINT ID BUMP-A-PLUG

Fast, precise measurements of actual casing internal diameter — giving drilling and cementing teams reliable field data rather than published nominal specifications. A self-centering, three-point measurement head supports more accurate displacement calculations, greater confidence when bumping the plug, and reduced risk of costly remedial operations.

- ± 0.00005 in. measurement accuracy
- Self-centering three-point measurement head
- 7 in. – 20 in. casing size capability
- Pipe yard or rig site deployment
- Integrates with Laser Tally & Thread Inspection services
- Verification per our QMS before and after each measurement

± 0.00005 "

Displace with confidence — helps reduce costly remedial cementing operations.



3-POINT MEASUREMENT HEAD



FIELD VERIFICATION & TALLY DATA

THREAD INSPECTION

Complete connection support from pipe yard preparation through final makeup — every connection inspected, properly prepared, and made up in accordance with OEM specifications and running procedures.



RUNNING SUPERVISION

30+ Years

FIELD-PROVEN EXPERIENCE

Multi-OEM

CONNECTION EXPERTISE

Premium – API

CONNECTION RANGE

US & Int'l

BASINS & OFFSHORE

WHAT WE MONITOR

Visual connection inspection

Threads, pin and box seals, connection IDs, and visible pipe-body condition for damage, corrosion, or pitting.

Accessory & equipment verification

Tubular size, weight, grade, connection type, compatibility, and correct handling equipment.

Multi-OEM connection expertise

Experienced across leading OEMs — never limiting customers to a single manufacturer or connection family.

Running supervision

Stabbing, alignment, makeup speed, compound application, torque-turn acceptance and rejection criteria.

Reporting & communication

Immediate communication of concerns; documented repairs, rejections, observations, and recommendations.

30 years of field experience

Supporting multiple domestic basins and international projects — wherever the job requires.

OUR ROLE

For 30+ years, Superior Performance has served as a trusted extension of our customers' teams. By identifying concerns before they become costly problems, communicating recommendations in real time, and documenting the technical details that matter, we provide the experience, oversight, and accountability needed to protect connection integrity, reduce avoidable downtime, and keep operations moving.

01 • PIPE YARD PREPARATION

- Monitor protector removal and connection cleaning
- Inspect all threads, pin and box seals, and visible pipe-body condition
- Repair permitted damage; segregate non-repairable connections
- Verify thread compound, protector installation, stenciling, and load-out readiness

02 • RIG SITE – PRE-RUN REVIEW

- Verify tubular and accessory size, weight, grade, connection type and compatibility
- Confirm running order; identify all accessory components
- Inspect handling plugs, stabbing guides, crossovers, running equipment & well control
- Confirm torque-turn system calibration, rating, and configuration
- Review OEM procedures, connection parameters and job-specific considerations

03 • RIG SITE – RUNNING OPERATIONS

- Verify connection cleanliness and approved thread compound application
- Ensure proper stabbing, alignment, and best handling practices
- Monitor makeup speeds, connection parameters, and torque-turn acceptance
- Communicate concerns and document decisions in real time

04 • AFTER THE JOB

- Daily log of operations and significant job activities
- Operational summary and final tubular inventory
- Connection repairs, rejections, and torque-turn observations
- Equipment issues, customer decisions, and technical recommendations
- Lessons learned and opportunities to improve future operations

BEFORE • DURING • AFTER

Every critical step monitored – protecting connection integrity, reducing avoidable failures, and providing the information needed to make informed operational decisions.

RENTAL TOOLS

Field-ready tubular handling, running, pressure-control, and connection support equipment for land and offshore operations – from a single specialty tool to a complete job-specific package.



INSPECTED, FIELD-READY INVENTORY

Wide

TOOL INVENTORY

Job-Specific

PACKAGES

Land & Offshore

SUPPORT

Multiple

SERVICE LOCATIONS

WHY RENT FROM SPI

Wide tool inventory

Broad availability of tubular handling, running, rotary, and pressure-control equipment.

Inspected & maintained

Equipment inspected and maintained to support dependable field performance.

Multiple service locations

Strategically positioned inventory supports faster response across key operating regions.

Job-specific packages

Configured around tubular size, weight, connection, and operating requirements.

Land & offshore support

Tools and packages available for land, offshore, and deepwater operations.

Experienced tool selection

Knowledgeable personnel identify compatible equipment and prevent avoidable jobsite delays.

HOW WE BUILD YOUR PACKAGE

1

Review the tubular program

2

Match sizes and connections

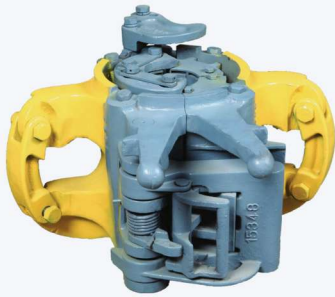
3

Inspect and prepare the package

4

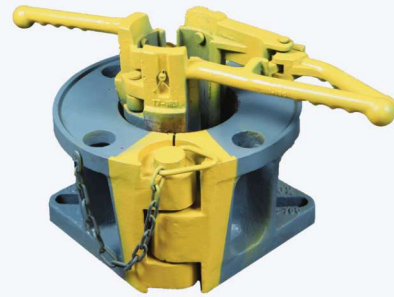
Deliver and support the job

Equipment is available individually or as a coordinated package based on the tubular program and job requirements.



HANDLING & RUNNING TOOLS

Casing and tubing elevators · Single-joint elevators · Elevator bails, connectors, and extensions · Becket with bails · Handling plugs and stabbing guides



ROTARY & MAKEUP EQUIPMENT

Rotary bowls and slips · Aluminum makeup wrenches · Safety clamps · Tubing and casing tongs



PRESSURE-CONTROL EQUIPMENT

Safety valves / FOSVs · Inside BOPs · Plug valves · Pump-in subs



CONNECTION & TUBULAR ACCESSORIES

Well control crossovers · Casing swages · Teflon & aluminum drifts · Additional specialty tools upon request

ONE TOOL OR A FULL PACKAGE

Our team helps you select the right equipment, prepares it for service, and delivers it where it's needed.

TORQUE TURN SERVICES

SPI exclusively uses the AllTorque GEN II Torque Control System – pairing continuous torque, turns, and speed monitoring with a qualified representative who interprets each graph against OEM criteria and has the authority to stop an unacceptable makeup.



ALLTORQUE GEN II ON THE RIG FLOOR

30,000 Hz

SAMPLING FREQUENCY

±1%

TORQUE CONTROL

<0.1%

TURNS ACCURACY

40 Years

SECURE DATA STORAGE

24/7

TECHNICAL SUPPORT

WHY SPI TORQUE TURN

Exclusive AllTorque GEN II system

Rig-floor-ready modular hardware with robust load cells and load-cell calibration under 0.1%.

Encrypted, non-editable data

Data is encrypted at the first stage of measurement – field personnel cannot hide or edit recorded values.

Individual graphs + final report

Customizable PDF reporting with a graph for every monitored connection – makeup and breakout on request.

Qualified interpretation, on the spot

An SPI representative compares every graph with OEM criteria and can stop or reject an unacceptable makeup.

Live remote visibility

Authorized operators, running companies, and OEMs monitor live jobs through a controlled web portal.

Continuous cloud backup

Real-time cloud backup with automatic joint detection and continuous recording throughout the job.

**THE GRAPH IS A DECISION,
NOT JUST A RECORD**

A final torque number does not tell the full story. SPI monitors the entire makeup cycle in real time – and acts on it while the connection can still be broken out, inspected, corrected, and remade.

ALLTORQUE GEN II SPECIFICATIONS

SAMPLING FREQUENCY	30,000 Hz
RECORDING FREQUENCY	30–1,000 Hz
LOAD-CELL CALIBRATION	< 0.1%
URNS ACCURACY	Typically < 0.1% of one tong turn
TORQUE CONTROL	±1% of optimum
ELECTRONIC RESPONSE	0.04 ms
DUMP-VALVE RESPONSE	Approx. 10–30 ms
POWER	110–220 VAC · lithium-ion battery backup
INTERFACE	Windows / Surface Pro · cloud-based software
DATA	Encrypted, non-editable · real-time cloud backup
DATA RETENTION	Secure storage published as 40 years

FIELD WORKFLOW

- 1 Review the tubular and connection specification, OEM running procedure, and acceptance limits.
- 2 Confirm tong, load cell, encoder, hardware, software setup, and calibration status.
- 3 Monitor torque, turns, speed, and connection behavior in real time; compare each graph with OEM criteria.
- 4 Stop or reject unacceptable makeups — break out, inspect, troubleshoot, correct, and remake as required.
- 5 Retain individual graphs and issue the final job report.

CLEAR ROLES

The tubular-running company supplies and operates the power tongs. SPI supplies and operates the monitoring system, interprets the data, and holds authority to stop the operation or reject a makeup. Complementary roles — clearer accountability.

WHAT IT DETECTS

- Over-torque, under-torque, incorrect turns or delta turns
- Abnormal shoulder behavior
- Excessive or inappropriate tong speed
- Misalignment or cross-threading indicators
- Contamination, damaged threads, or seal interference
- Unacceptable makeups before they are run into the well

PAIRS NATURALLY WITH

Thread Representative & Tubular Management · Laser Tally · Casing ID Caliper · Well Control Packages

FULL OPENING SAFETY VALVE

FOSV · COMMONLY CALLED A TIW VALVE

A high-pressure, full-opening ball valve stabbed into the tubular string to provide a positive method of shutting off internal flow or pressure — immediate string shutoff capability and contingency readiness during well-control events.



FOSV / TIW VALVE

1-1/4" - 7"
SIZE RANGE

10K & 15K
PRESSURE OPTIONS (PSI)

Full-Open
SMOOTH-BORE FLOW PATH

24/7
AVAILABILITY*

WHY RENT YOUR FOSV FROM SPI

Positive string shutoff

A fast, reliable method of shutting in the string during a well-control event, reducing exposure while pressure is managed.

Job-specific selection

Selected around your pipe size, weight, grade, connection, pressure, and well environment — not a generic checklist.

Part of a complete package

Pairs with IBOPs (1-1/4"-6"), crossover subs (2-3/8"-18-5/8"), swages and pump-in subs (1-1/4"-20"), side-entry subs, and plug valves.

Full-opening bore

When open, the flow path maintains a smooth ID that minimizes restriction and supports passage through the valve.

Inspected, tested, documented

Visual, dimensional, and thread inspection, function and pressure testing, third-party NDT, and full documentation per SPI's readiness process.

Rapid mobilization

Broad rental inventory and regional bases in Broussard, Midland, and Edmond support fast response.

TO DELIVER THE RIGHT VALVE THE FIRST TIME, SEND US:

Pipe size · Weight · Grade · Connection · Expected pressure · Well environment (H₂S / CO₂ / temperature) · Required delivery date and location

*Availability, pressure rating, material compatibility, and sour-service suitability are confirmed per request. Fleet ranges do not guarantee immediate availability of every size, connection, rating, or material combination.



THREAD PROTECTION, EVOLVED

CAPRITE QUICKIE PROTECTOR™

OFFICIAL LICENSEE SINCE NOVEMBER 2023

A patented thread-less, push-on / pull-off thread protector that installs and removes instantly – no tools, no unscrewing under a suspended load, no jammed protectors slowing the casing run.



QUICKIE PROTECTOR™

30-40 sec

FASTER PER JOINT

10-20%

TIME & COST SAVINGS

No Tools

PUSH-ON / PULL-OFF

Multi-Use

CLEANED & RECYCLED

WHY QUICKIE PROTECTORS

Patented thread-less design

Internal friction-grip design – the first significant patented improvement in thread protection since the 1920s.

Consistent casing-run rhythm

Demonstrations show 30-40 seconds saved per joint – keeping the run moving on long production strings.

Cleaner and greener

Requires less protective thread compound, reducing cleanup on location; multi-use design cuts waste versus traditional protectors.

Safer rig floor

Instant install and removal keeps hands out of pinch points and personnel from unscrewing protectors under a suspended load.

Protects threads and joints

Eliminates jamming and the tools needed to loosen jammed traditional protectors – a common source of thread damage.

Fewer sizes to stock

The friction-grip design lets each OD size cover all ID and thread-pattern variations, reducing excess inventory.

RUNNING CLEAN

If pipe arrives with traditional protectors, clean and inspect as usual – then install Quickies to prevent reintroduction of old compound, dirt, and sand before running downhole. Integrates with SPI thread inspection and tubular management services.

Time-savings figures from CapRite field demonstrations. Product range and availability confirmed per request.